

solar Inverter/Charger



USER'S MANUAL SOLAR INVERTER/CHARGER

RSI-LF-3PH SERIES



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Purpose

This manual describes the assembly, installation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

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Scope

This manual provides safety and installation guideline as well as information on tool and wiring.

SAFETY INSTRUCTIONS

• The manual and other documents must be stored in a convenient place and be available at all times. Before using the unit, read all instructions and cautionary markings on the unit the batteries and all appropriate sections of this manual. We assume no liability for any damage caused by failure to observe these instructions.

• **CAUTION** - To reduce rise of injury, charge only deep - cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.

• Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assemble may result in a risk of electric shock or fire.

• To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.

• CAUION - Only qualified personnel can install this device with battery.

• NEVER charger a frozen battery.

• For optimum operation of this energy storage inverter, please follow required spec to select appropriate cable size. It's very important to correctly operate this energy storage inverter.

• Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.

• Please strictly follow installation procedure when you want to disconnect AC or DC terminals, Please refer to INSTALLATION section of this manual for the battery supply.

• Fuse 2 pieces of 200A,58VDC for 9KW,3pieces of 200A,58VDC for 12KW, are provided as over-current protection for the battery supply.

• GROUNDION INSTRUCTIONS-This energy storage inverter should be connected to a permanent grounded Wiring system. Be sure to comply with local requirements and regulation to install this inverter.

• **NEVER** cause AC output and DC input short circuited.Do NOT connect to the mains when DC input short circuits.

• **Warning!!**Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this energy storage inverter back to local dealer or service center for maintenance.

• **Caution** - We will not be responsible for any breakdown or damage caused by transportation, movement or negligence after purchase.

• **Caution** - We are not responsible for failures caused by the use of the power supply conditions or the site environment not specified in the electrical specifications of the inverter.

APPENDIX: APPROCIMATR BACK-UP TIME TABLE

Model	Load(W)	Back Time@48Vdc400Ah(min)	Back Time@48Vdc 600Ah(min)
	900	1082	1674
	1800	484	811
	2700	311	501
	3600	213	363
	4500	170	273
9KW	5400	142	213
	6300	113	183
	7200	99	149
	8100	88	132
	9000	68	102
	1200	811	1217
	2400	363	563
	3600	213	363
	4800	149	256
12KW	6000	119	192
121(11	7200	85	149
	8400	73	109
	9600	64	96
	10800	56	85
	12000	51	76

Notice: Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.

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PRODUCT INTRODUCTION

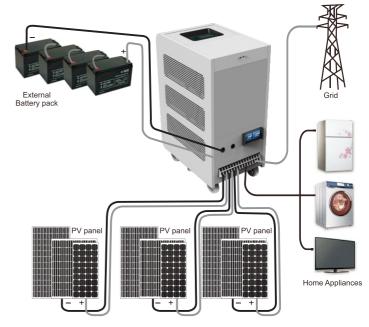
This is a multi-function Energy Storage Inverter, combining functions of inverter, On–Grid, MPPT solar charger and battery charger to offer uninterruptible power support. It's comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter.
- Built-in MPPT solar charge controller.
- On-grid Inverter with Energy Storage.
- Selectable input voltage range for home appliances and personal computers LCD setting.
- Selectable battery charging current based on applications via LCD setting.
- Selectable Multiple application modes: Load priority mode, Math load mode, Sell mode, Backup UPS mode and Off grid priority mode.
- Auto restart while AC is recovering.
- Smart battery charge design for optimized battery performance.
- Multiple communication for RS-485、CAN BUS and USB.
- Overload and short circuit protection.

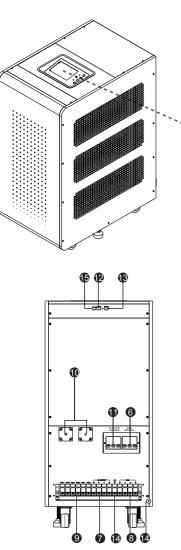
Basic System Architecture

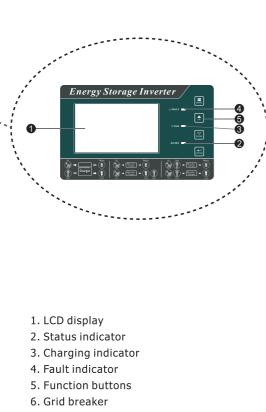
This energy storage inverter can provide Power to connected loads by utilizing PV power, grid power and battery power.





Product Overview





- 7. AC Output
- 8. Grid
- 9. PV input
- 10. Battery input
- 11. AC output breaker
- 12. CAN & RS485 communication port
- 13. BTS 14. Grounding
- 15.USB communication port

Packing List

Before installation, please inspect the unit, Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

The unit x1User manual x1Software CD x1BTS cable x1Communication cable x1AC cable x2 (only for single-phase unit)

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Fault code 80	CAN data loss	1.Check if communication
Fault code 81	Host data loss	cables are connected well and restart the inverter.
Fault code 82	Synchronization data loss	2.If the problem remains, please contact your installer.
Fault code 83	The battery voltage of each inverter isnot the same.	1.Make sure all inverters s hare same groups of batteries together. 2.If the problem remains, please contact your installer.
Fault code 84	AC input voltage and frequency are detected different	1.Check the grid wiring conncetion and restart the inverter. 2.If the problem remains, please contact your installer.
Fault code 85	AC output current unbalance	1.Restart the inverter. 2.If the problem remains, please contact your installer
Fault code 86	AC output mode setting is different	1.Switch off the inverter and check the DIP switch setting. 2.If the problem remains, please contact you installer.r
Fault code 87	Current feedback into the inverter is detected.	1.Restart the inverter. 2.If the problem remains, please contact your installer.
Fault code 88	The firmware version of each inverter is not the same.	1.Update all inverter firmware to the same version. 2.If the problem remains, please contact your installer.
Fault code 89	The output current of each inverter is different.	1.Check if sharing cables are connected well and restart the inverter. 2.If the problem remains, please contact your installer.
Fault code 90	CAN ID setting Error	1.Switch off the inverter and check the DIP switch setting. 2.If the problem remains, please contact your installer.



TROUBLE SHOOTING

Problem	LCD/LED	LCD/LED Explanation / Possible cause			
Unit shuts down automatically during startup process.	Fault code 04	The battery voltage is too low. (<1.91V/Cell)	1. Re-charge battery. 2. Replace battery.		
No response after power on.	No indication.	 The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery. 		
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped.	Check if AC breaker is tripped and AC wiring is connected well.		
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (Appliance → Wide) 		
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing.	Battery is disconnected.	Check if battery wires are connected well.		
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.		
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.		
			Check whether the air flow the unit is blocked or wheth the ambient temperature is		
	Fault code 02	Internal temperature of inverter component is over 160°C.	too high.		
		Battery is over-charged.	Return to repair center.		
	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.		
Red LED is on.	Fault code 01	Fan fault	Replace the fan.		
	Fault code 06/58	Output abnormal (Inverter voltage below than 202 Vac or is higher than 253 Vac)	 Reduce the connected load. Return to repair center 		
	Fault code 08/09/57	Internal components failed.	Return to repair center.		
	Fault code 51	Over current or surge.	Destart the unit if the error		
	Fault code 52	Bus voltage is too low.	Restart the unit, if the error happens again, please return		
	Fault code 55	Output voltage is unbalanced.	to repair center.		
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.		

REKOSER

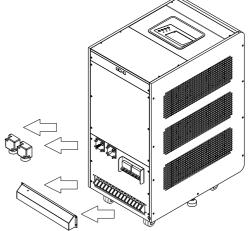
User Environment

- Put the inverter on level floor and lock brake wheel.
- On both side of the inverter more than 50cm from walls or other obstructions, to facilitate heat dissipation.
- Do not put the inverter near flammable construction materials.
- Avoid direct sunlight, rain, or use of the inverter in damp conditions.
- The inverter cannot be used in Corrosive materials, salt and combustible gas.

INSTALLATION

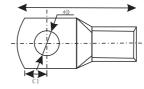
Preparation

Before connecting all wirings, please take off bottom cover by removing six screws as shown below.



Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.



WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size, As shown in the following table.

Notice: Please only use sealed lead acid battery and Lithium battery.

Notice: Please check maximum charging voltage and current when first using this inverter. **Notice:** Please use 60VDC/300A circuit breaker.

Please follow below steps to implement battery connection:

- Step 1: Check the nominal voltage of batteries. The nominal input voltage for inverter is 48VDC.
- Step 2: User battery cable remove insulation sleeve 10mm to crimping terminal and heat shrinkable sleeve(25mm).
- Step 3: Connect battery positive cable to battery positive of unit silk-screen, connect battery negative cable to battery negative of unit silk-screen. Using M8 nut tightened with torque 2~3Nm.

Notice: Make sure polarity of the battery and the energy storage inverter is correctly connected.

Notice: Make sure ring terminals are tightly screwed to the battery terminals.

WARNING! Wrong connections will damage the unit permanently.

Recommended battery cable and terminal size:

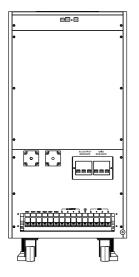
			Ring Term		erminal			
Mode	lode Typical Battery Amperage Capacity Wire Size		Wire Size	Cable	Dimensions		Torque Value	
	Amperage	Сарасну		(mm2)	D(mm)	L(mm)		
OKIM	1004	400.411	2*3AWG	54	0.4	25	2 201-	
9KW	180A	400AH	3*4AWG	63	8.4	35	2~3Nm	
1.21/14/	2404	C00411	2*2AWG	67	0.4	20		
12KW	12KW 240A 600AH		3*3AWG	80	8.4	39	2~3Nm	



Goint Grid and Solar Charging			
Max Charging Current	3*60A	3*80A	
Default Grid Charging	3*60A	3*80A	
Default Solar Charging Current	3*60A	3*80A	

Table 4 General Specifications

INVERTER MODEL	9KW	12KW
Safety Certification	CE	
Dimension(W*H*D),mm	391*836*555	
Net Weight,kg	129 145.5	
Operating Temperature Range	0°C to +55°C	
Storage temperature	-15°C to +60°C	
Ambient humidity	0 to 90% relative humidity(non-condensing)	
Environmental Protection Rating	IP20	
Altitude	<2000m	



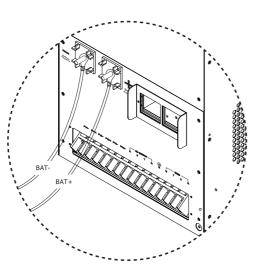


Table 3 Charge Mode Specifications

Grid Charging Mode			
INVERTER MODEL	9KW		12KW
Maximum Grid charging current(DC) the single-phase unit/the three-phase unit	3*60	A	3*80A
	Pb	50.0V	÷
Absorption Voltage	Li	52.8V	
Refloat Voltage	Pb	54.8V	
Kenout voltage	Li	53.6V	
Float Voltage	Pb	57.2V	
-	Li	54.0V	
Solar Charging Mode			
INVERTER MODEL	9KW		12KW
Rated Power	3*3K	(W	
Efficiency	98.0	% max	
Max.PV Array Open Circuit Voltage	145V	′dc	
PV Array MPPT Voltage Range	64Vo	dc-130Vdc	
Min Battery Voltage For PV Charge	34Vd	lc	
Battery Voltage Accuracy	+/-0.	.3%	
PV Voltage Accuracy	+/-2	V	
Charging Algorithm	Pb:3	-Step;Li:4-Step	
Temperature Compensation Coefficient	-3m	v/°C/cell(25°C ref)
Charging algorithm for lead acid battery	Voltage Plart Voltage Refourt Voltage Absorb Voltage Current Absorb Voltage Current Absorb Voltage Timer		
Charging algorithm for Lithium battery		Voltage Associo CC VOLTAGE Rathat Voltage Associo Voltage Current MacCurrent Associo Current Pitat Current	That Poat

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WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

\wedge	CAUTION !! Do not place anything between the flat part of the inverter terminal and
<u>/:</u> \	the ring terminal. Otherwise, overheating may occur.
	CAUTION!! Do not apply anti –oxidant substance on the terminals before terminals
	are connected tightly.
	CAUTION!! Before making the final DC connection or closing DC breaker/
	disconnector, be sure positive(+)must be connected to positive(+)and negative(-)
	must be connected to negative(-).

PV Connection

Notice: The unit is built-in three independence solar charge controllers, which input interface corresponds to PV1,PV2 and PV3 ports respectively. You can only connect PV1, PV2, PV3 alone, or connect two groups, or three groups are connected.

CAUTION: Before connecting to PV modules, please install separately a DC circuit breaker between the unit and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's Very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce rise of injury, please use the proper recommended cable size an blow.

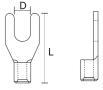
6AWG(13.3mm²) is recommended for PV connection.

PV Module Selection:

Ring terminal:

When selecting proper PV modules, please be sure to consider below parameters:

1.Open circuit Voltage(Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.



2. Open circuit Voltage(Voc) of PV modules should be higher than min. Battery voltage.

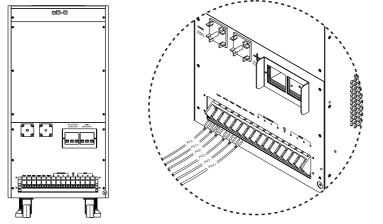
Solar Charger Mode	
INVERTER MODEL	9KW/12KW
Max. PV Array Open Circuit Voltage	145Vdc
PV Array MPPT Voltage Range	64Vdc~130Vdc
Min.Battery Voltage for PV charge	34Vdc

Please follow below steps to implement PV connection:

Step 1: Remove insulation sleeve 8mm and insert conductor into cable ring terminal.

Step 2: Check correct connection between the solar panel and the PV input terminal. PV1 terminal is connected with the first group of panel, PV2 terminal is connected with the second group of panel, and PV3 terminal is connected with the third group of panel. PV1 terminal is connected with the first group of panel, PV2 terminal is connected with the secondgroup of panel, and PV3 terminal is connected with the third group of panel. PV1 +, PV2 + and PV3 + are respectively connected to the positive pole of the solar panel, and the negativepole of the solar panel are respectively connected with PV1-, PV2- and PV3-.

Notice: PV1, PV2 and PV3 cannot be connected, they are independent of each other. Step 3: Make sure the wires are right and securely connected.



GRID / AC OUTPUT(LOAD) Connection Preparation

CAUTION!! Before connection to Grid, please install a separate AC breaker between inverter and Grid. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of Grid. The recommended spec of AC breaker is 50A/400V for the three-phase unit, 100A/400V for the single-phase unit.

CAUTION!! There are two terminal blocks with "AC OUTPUT" and "GRID" markings. Please do NOT-misconnect load and grid connectors.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC connection. To reduce risk of injury, please use the proper recommended cable terminal size as below.

		Wire Size Ring T		ninal	Torque Value	
	9KW/12W	Cab	Cable	Cable Dimensions		
			(mm2)	D(mm)	L(mm)	
three-phase unit	AC OUTPUT/GIRD	10~8 AWG	5.3~8.4	6.3	25	2~2.5Nm
		8-6 AWG	8.4~13.3	6.3	29	2~2.5Nm
single-phase unit	AC OUTPUT/GRID	6AWG/2*8AWG	13.3~17	6.3	29	2~2.5Nm

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Table 2 Inverter Mode Specifications

Table 2 Inverter Mode Specification	1		
INVERTER MODEL	9KW	12KW	
Rated output power	9000W 12000W		
Ouput Voltage Waveform	Pure Sine Wave		
Output Voltage Regulation single-phase unit/three-phase unit	230Vac(L-N)/ 230Vac(P-N)		
Output Frequency	50Hz / 60Hz		
Peak Efficiency	≥93%		
Overload Protection	immediately @Short circuit; 10 seconds@load > 150%; 30 seconds@125% <load <math="">\leq 150%; 60 seconds@110% <load <math="">\leq 125%; 30 minutes@100% <load <math="">\leq 110%</load></load></load>		
Surge Capacity	2* rated power for 5 seconds		
Nominal DC Input Voltage	48Vdc		
Cold Start Voltage	46.0Vdc		
Low DC Warning Voltage @ load < 20%	44.0Vdc		
@ 20% ≤ load < 50%	42.8Vdc		
@ load \geq 50%	40.4Vdc		
Low DC Warning Return Voltage @ load < 20%	46.0Vdc		
@ 20% ≤ load < 50%	44.8Vdc		
@ load ≥ 50%	42.4Vdc		
Low DC Cut-off Voltage			
@ load < 20%	42.0Vdc		
@ 20% ≤ load < 50%	40.8Vdc		
@ load ≥ 50%	38.4Vdc		
High DC Recovery Voltage	58Vdc		
High DC Cut-off Voltage	60Vdc		
Rated output current the single-phase unit/the three- phase unit	3*13A/13A per phase	3*17.4A/17.4A per phase	
Dynamic response speed $(0 \leftarrow \rightarrow 100\%)$	20ms		
Rate of wave distortion(THD) (Linearity loads)	Off grid \leq 2%;Grid discharge \leq 3%;Grid charge \leq 3%		
	Grid discharge 99.9% & Grid charge 99.9%		
Power factor	Gind discharge 33.370 & Gind Cha		



SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	9KW 12KW	
Input Voltage Waveform	Sinusoidal(utility or generator)	
Nominal Input Voltage	120Vac or 230Vac	
Low Loss Voltage	65Vac ± 7V or 95 Vac ± 7V(SLO) 95Vacf7V or 174Vac±7V(FST) 95Vac ± 7V or 186Vac ± 7V(APL)	
Low Loss Return Voltage	70Vac±7V or105Vac±7v(SLO) 100Vac±7V or184Vac±7V(FST) 100Vact7V or 196Vac±7V(APL)	
High Loss Voltage	140Vac±7V or272Vac±7V(SLO,FST) 140Vac±7V or 253Vac±7V(APL)	
High Loss Return Voltage	135Vac±7V or265Vac±7V(SLO,FST) 135Vac±7V or 250Vac±7V(APL)	
Max AC Input Voltage	150Vac or 300Vac	
Nominal Input Frequency	50Hz / 60Hz	
Low Loss Frequency	40±1HZ(FST or SLO)/47.5 ±0.05HZ(APL)	
Low Loss Return Frequency	42±1HZ(FST or SLO)/47.5 ±0.05HZ(APL)	
High Loss Frequency	65±1HZ(FST or SLO)/51.5 ±0.05HZ(APL)	
High Loss Return Frequency	63±1HZ(FST or SLO)/50.05 ±0.01HZ(APL)	
Output Short Circuit Protection	Line mode:Circuit Bredker Battery mode:Electronic Circuits	
Transfer Time	<20ms	
Output power derating: When AC input voltage drops to 120V or 230V depending on models,the output power will be derated	120Vac model: Output Power Gated Power 50% Power 50% Power 60V 120V 140V Input Voltage 230Vac model: Output Power Gated Powe	

REKOSER

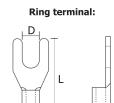
Please follow below steps to implement AC connection:

Three-Phase Unit Connection

Notice: Single-phase and three-phase unit wiring is not the same, cannot be mistaken,

otherwise it will cause a short circuit.

Notice: Before connecting the grid to this unit, disconnect the PV and battery from the unit, And disconnect the main switch on the grid side. Notice: Before connecting the load to this unit, disconnect the PV, battery, and grid from the unit.



Step 1: Remove insulation sleeve 8mm for conductors and crimping terminal and heat shrinkable sleeve(25mm).

Step 2: Connect the load phases R, S, T and N to the terminals marked "AC OUTPUT" -R, -S, -T, -N on this unit. Tighten the terminal screws.

Step 3: Connect the R-phase, S-phase, T-phase and N-phase of the three-phase grid to the terminals marked "GRID" -R, -S, -T, -N on this unit. Tighten the terminal screws.

Step 4: Make sure the wires are securely connected.

Notice: be sure to connect the N line to this unit.

Single-Phase Unit Connection

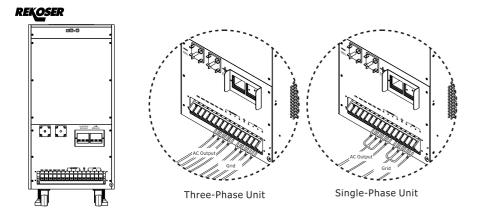
Step 1: Remove insulation sleeve 8 mm for conductors and crimping terminal and heat shrinkable sleeve(25mm).

- Step 2: Connect the terminal marked "AC OUTPUT" -R, -S, -T of this unit with an AC wire. Wire as shown below.
- Step 3: Connect the terminal marked "GRID" -R, -S, -T of this unit with an AC wire. Wire as shown below.
- Step 4: Connect the L phase of the load to the terminal marked "AC OUTPUT" -R, -S, -T in this unit. You can connect one terminal, two terminals or three terminals at will. And connect the N phase of the load to the terminal marked "AC OUTPUT" - N on this unit. Tighten the terminal screws.
- Step 5: Connect the L phase of the grid to the terminal marked "GRID" -R, -S, -T in this unit. You can connect one terminal, two terminals or three terminals at all. And connect the N phase of the grid to the terminal marked "GRID" - N on this unit. Tighten the terminal screws.

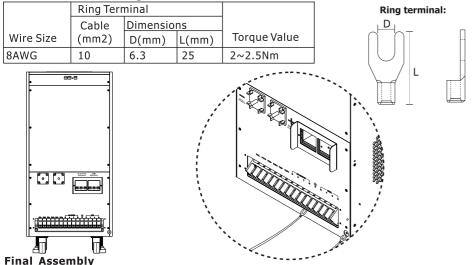
CAUTION: Important

Be sure to connect AC with correct polarity. For the three-phase unit, if the R-phase, S-phase and T-phase of the grid are connected in reverse, this unit will cause a connection failure. For the single-phase unit, if the L-phase and N-phase of the grid are connected in reverse, this unit will cause a short circuit.

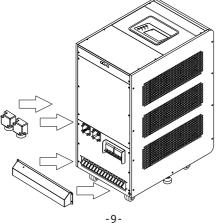
CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, the unit will trig overload fault and cut off output to protect your appliance but sometime it still causes internal damage to the air conditioner. -8-



Connecting To The Ground For safety reasons, the unit must be connected to the earth. The terminal marked "G" on this unit and the hole marked (a) on the box of this unit are connected to earth.



Final Assembly After connecting all wirings, please put bottom cover back by screwing six screws as shown below.





WARNING INDICATOR

Warning Code	Warning Event	Icon flashing
61	Fan is locked when inverter is on	
62	Fan2 is locked when inverter is on	
63	Battery is over-charged	
64	Low battery	
67	Overload	
70	Output power derating	
72	Solar charger stops due to low battery	
73	Solar charger stops due to high PV voltage	
74	Solar charger stops due to over load	
75	Solar charger over temperature	
76	PV charger communication error	
77	Parameter error	
80	CAN fault	
81	Host loss	
82	Synchronization loss	
83	Battery voltage detected different	
84	AC input voltage and frequency detected different	
85	AC output current unbalance	
86	AC output mode setting is different	
87	Power feedback protection	
88	Firmware version inconsistent	
89	Current sharing fault	
90	CAN ID setting Error	

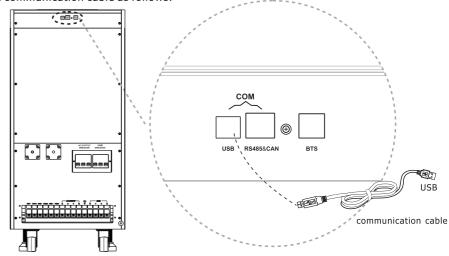
Inverter grid over current error	
Inverter radiator over temperature	
Solar charger battery voltage class error	
Solar charger current sensor error	
Solar charger current is uncontrollable	
Inverter grid voltage is low	
Inverter grid voltage is high	
Inverter grid under frequency	
Inverter grid over frequency	
Inverter over current protection error	
Inverter bus voltage is too low	
Inverter soft start failed	
Over DC voltage in AC output	
Battery connection is open	
Inverter control current sensor error	
Inverter output voltage is too low	
	Solar charger battery voltage class error Solar charger current sensor error Solar charger current is uncontrollable Inverter grid voltage is low Inverter grid voltage is high Inverter grid under frequency Inverter grid over frequency Inverter over current protection error Inverter bus voltage is too low Inverter soft start failed Over DC voltage in AC output Battery connection is open Inverter control current sensor error

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Communication And BTS Connection

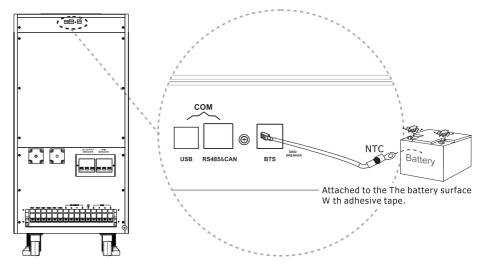
Communication connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD. You should use communication cable as follows.



BTS connection

An optional battery Remote Temperature Sensor(BTS) is recommended for accurate battery recharging. The controller will not perform temperature compensation for charging parameters if the BTS is not used. You should use the RJ11 cables to connect Negative Temperature Coefficient(NTC), as follows:





OPERATION AND DISPLAY PANEL

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



LED Indicator

LED Indicator			Messages
AC/INV	Green Solid On		Output is powered by Grid in Line mode.
AC/ INV	Green		Output is powered by battery or PV in battery mode
• CHG	Yellow	Flashing	Battery is charging /or discharging.
	Solid On		Fault occurs in the inverter.
▲ FAULT	Reu	Flashing	Warning condition occurs in the inverter.

Function Keys

Function key	Description.	
MENU	inter or exit setting mode go to previous selection.	
UP	ncrease the setting data.	
DOWN	Decrease the setting data.	
ENTER	Confirm the selection in setting mode or go to next selection.	

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Stop mode The inverter stop working if you turn off the inverter by the soft key or error has occurred in the condition of no grid.

Fault Reference Code

Fault Code	Fault Cause	LCD Indication
01	Fan is locked when inverter is off	
02	Inverter transformer over temperature	
03	battery voltage is too high	
04	battery voltage is too low	
05	Output short circuited	
06	Inverter output voltage is high	
07	Overload time out	
08	Inverter bus voltage is too high	
09	Bus soft start failed	
11	Main relay failed	
21	Inverter output voltage sensor error	
22	Inverter grid voltage sensor error	
23	Inverter output current sensor error	
24	Inverter grid current sensor error	
25	Inverter load current sensor error	

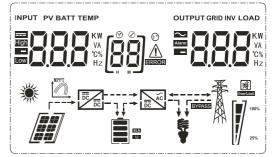


Operating State Description

Operation state	Description	LCD display
sell state Nate: The system generates electricity when it has sufficient sunshine supplying power to your home and sending any excess power back to the grid.	PV energy is sold back to grid.	PV energy power is larger than inverter power PV energy power is smaller than inverter power
Match load state Note: DC power produced from your solar array is converted by the inverter into AC power, which is then sent to your main electrical panel to be used by your household appliances. Any excess power generated is not sold back to the grid, but stored in battery.	PV energy is charger into the battery or converted by the inverter to the AC load.	PV energy power is larger than inverter power PV energy power is smaller than inverter power PV energy power is smaller than inverter power PV is off
Charge state	PV energy and grid can charge batteries.	
Bypass state	Error are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	
Off-Grid state	The inverter will provide output power From battery and PV power.	Inverter power loads from PV energy.

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LCD Display Icons



Icon	Function description			
Input Source	Information and Outpu	It Information		
2	Indicates the AC informa	tion		
l	Indicates the DC information			
	Indicate input voltage, in	nput frequency, PV voltage, battery voltage a	nd	
charger current.				
Hz	Indicate output voltage,	output frequency, load in VA, load in Watt ar	nd	
	discharging current.			
Configuration	n Program and Fault Inf	ormation		
[88]	Indicates the setting programs.			
Indicates the warning and fault codes.				
	Warning: flashing with warning code.			
	Fault: lighting with fault code.			
Battery Infor	Battery Information			
SLA	Indicates battery level b	y 0-24%, 25-49%, 50-74% and 75-100% in		
CHARGING	battery mode and chargi	ng status in line mode.		
In AC mode, it	will present battery charg	ing status.		
, Status	Battery voltage	LCD Display		
	<2V/cell	4 bars will flash in turns		
Constant	2 ~ 2.083V/cell	Bottom bar will be on and the other three bars will flash in turns.		
Current mode / Constant	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.		
Voltage mode	> 2.167 V/cell	Bottom three bars will be on and the top		
	2.10/ V/CCII	bar will flash.		
Floating mode. Ba	atteries are fully ch arged.	4 bars will be on.		



Load PercentageBattery VoltageLCD DisplayLoad >50%< 1.717V/cell.Load >50%1.8 ~ 1.883V/cell.Load > 20%< 1.887V/cell.18 ~ 1.883V/cell.18 TV/cell ~ 1.9V/cell.18 TV/cell ~ 1.9V/cell.19 ~ 1.983V/cell.19 ~ 1.983V/cell.1867V/cell.1867V/cell.1867V/cell.1867V/cell.1867V/cell.19 ~ 1.983V/cell.195 ~ 2.033V/cell.195 ~ 2.033V/cell.195 ~ 2.033V/cell.195 ~ 2.033V/cell.195 ~ 2.033V/cell.10dcates to level by 0.25%, 25.50%, 50.75% and 75.100%096~25%.096~25%.101cates to lavel by 0.25%, 25.50%, 50.75% and 75.100%096~25%.096~25%.101cates to lavel by 0.25%, 25.50%, 50.75% and 75.100%096~25%.096~25%<		c, it will pro		battery capacity	·			
Load >50% 1.717V/cell ~ 1.8V/cell ■ 1.8 ~ 1.883 V/cell ■ ■ > 1.883 V/cell ■ ■ 50% > Load > 20% 1.817V/cell ~ 1.9V/cell ■ ■ 50% > Load > 20% 1.9 ~ 1.983V/cell ■ ■ 50% > Load > 20% 1.95 ~ 1.983V/cell ■ ■ Load < 20%	Load Percentage		Batter	y Voltage		LCE	D Display	
Load >50% I.8 ~ 1.883V/cell 1.8 ~ 1.883V/cell ■ > 1.83 V/cell ■ 50% > Load > 20% 1.817V/cell / 1.9V/cell ■ 1.817V/cell / 1.983V/cell ■ ■ ■ 50% > Load > 20% 1.9 ~ 1.983V/cell ■ ■ ■ 1.9 ~ 1.983V/cell ■ ■ ■ ■ ■ Load < 20%			< 1.717V/cell					
1.8 ~ 1.883 V/cell Image: Constraint of the second of			1.717V/cell ~ 1.8V/cell					
50%> Load > 20% < 1.817V/cell	Load >50%		1.8 ~ 1.883V/cell					
50% > Load > 20% 1.817V/cell ~ 1.9V/cell 1.817V/cell ~ 1.9V/cell 50% > Load > 20% 1.9 ~ 1.983V/cell 1.9 Load < 20%			> 1.883 V/cell					
50%> Load > 20% 1.9 ~ 1.983V/cell 1.9 ~ 1.983V/cell > 1.983 1.9 ~ 1.983V/cell 1.9 ~ 1.983V/cell Load < 20%			< 1.817V/cell					
1.9 ~ 1.983V/cell Image: Constraint of the solution of the solut			1.817	//cell ~ 1.9V/cell				
Load < 20%	50%> Load > 20%		1.9 ~	1.983V/cell				
Load < 20%			> 1.98	33				
Load < 20%			< 1.867V/cell					
1.95 ~ 2.033V/cell > 2.033 Load Information Indicates overload. Indicates the load level by 0-25%, 25-50%, 50-75% and 75-100%. 0%~25% 25%~50% 50%~75% 75%~100% 0%~25% 25%~50% 50%~75% 75%~100% 0%~25% 25%~50% 50%~75% 75%~100% 0% 0 0 0 0 0% 0 0 0 0 0 0% 0			1.867V/cell ~ 1.95V/cell					
Load Information	Load < 20%		1.95 ~ 2.033V/cell					
Mode Operation Indicates overload. Indicates the load level by 0-25%, 25-50%, 50-75% and 75-100%. 0%~25% 25%~50% 50%~75% 75%~100% Image:			> 2.033					
Indicates the load level by 0-25%, 25-50%, 50-75% and 75-100%. 0%~25% 25%~50% 50%~75% 75%~100% 0%~25% 25%~50% 50%~75% 75%~100% Indicates the load level by 0-25%, 25-50%, 50-75% and 75-100%. Indicates Indicates 0%~25% 25%~50% 50%~75% 75%~100% Indicates unit connects to the mains. Indicates unit connects to the mains. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates the solar charger circuit is working. Indicates the solar charger circuit is working. Indicates the DC/AC inverter circuit is working. Indicates the DC/AC inverter circuit is working. Indicates the DC/AC inverter circuit is working. Indicates the DC/AC inverter circuit is working.	Load Information							
0%~25% 25%~50% 50%~75% 75%~100% Indicates	OVERLOAD	Indicates overload.						
Y ZSX I I I Mode Operation Information Indicates unit connects to the mains. I		Indicates the	Indicates the load level by 0-25%, 25-50%, 50-75% and 75-100%.					
Mode Operation Information Indicates unit connects to the mains. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates load is supplied by grid power. Indicates the solar charger circuit is working. Indicates the DC/AC inverter circuit is working. Mute Operation	100%	0%~25%	0%~25% 25%~50% 5		50%	~75%	75%~100%	
Mode Operation Information Indicates unit connects to the mains. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates load is supplied by grid power. Indicates the solar charger circuit is working. Indicates the DC/AC inverter circuit is working. Mute Operation	25%	[,]		" /		7		
Indicates unit connects to the mains. Indicates unit connects to the PV panel. Indicates load is supplied by grid power. Indicates the solar charger circuit is working. Indicates the DC/AC inverter circuit is working. Mute Operation	Mode Operati							
Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates load is supplied by grid power. Indicates the solar charger circuit is working. Indicates the DC/AC inverter circuit is working. Mute Operation								
Indicates load is supplied by grid power. Indicates the solar charger circuit is working. Indicates the DC/AC inverter circuit is working. Mute Operation		Indicates unit connects to the PV panel.						
Indicates the DC/AC inverter circuit is working.		Indicates load is supplied by grid power.						
Mute Operation		Indicates the solar charger circuit is working.						
		Indicates the DC/AC inverter circuit is working.						
Indicates unit alarm is disabled.	Mute Operatio	on						
		Indicates unit alarm is disabled.						

Display Setting

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: battery voltage, battery current inverter voltage, inverter current, grid voltage, grid current, load in Watt, load in VA, grid frequency, inverter frequency, PV voltage, MPPT charging power, MPPT charging output voltage, MPPT charging current.

Selectable information	LCD display		
Battery voltage/Battery current	BATT SCOV	58	
Inverter output voltage/Inverter output current	229	(<u>30</u> ·	
Grid voltage/Grid current	229	GRID A	
Load in Watt/VA			
Grid frequency/Inverter frequency			
PV voltage and power			
PV charger output voltage and current			

Auto turn page	[5Ÿ] P}E	If selected, the display screen will auto turn the display page.
	[5Ÿ]?と ď	If selected, the display screen will stay at latest screen until user turns keys on.
Backlight control	[5 [°]]] [] []	Backlight on.(default)
	[5 [°]]] [] F	Backlight off.
Record Fault code	[68]F[][Record disable.(default)
	[68]F []F	Record enable.

* 09 > 08 > 07 max voltage > balance voltage point > the min voltage point.

- * 11 > 10 DC recovery voltage > low DC cut-off voltage.
- * 46 > 45 > 44 solar changer float voltage > solar changer refloat voltage > solar changer absorb voltage.

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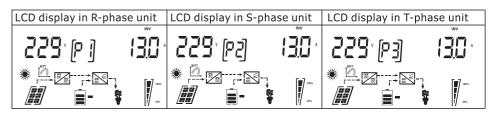
Commissioning

Step 1: Make sure that the following requirements are met before running this unit.

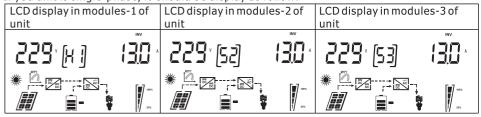
- Make sure that the battery and the solar panel are connected correctly to the unit. (See page 4 to 7)
- Make sure that the GRID and the load are connected correctly to the unit. (See page 7 to 9)
- Make sure that the unit is well connected to the ground. (See page 9)

Step 2: Turn on the AC output side circuit breaker, the battery side circuit breaker and the PV side circuit breaker in sequence.

If you unit is three-phase, it should be display as follow:



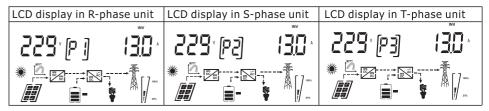
If you unit is single-phase, it should be display as follow:



Notice: In single-phase unit, the modules displays maybe S1, H2, S3 or S1, S2, H3, these condition are normal.

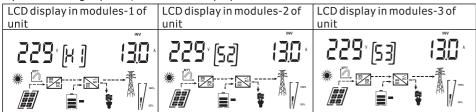
Step 3: Turn on the GRID side breaker. If grid is detected (the three-phase should matched with unit setting), they will work normally. Otherwise the AC icon 🕈 will flash and it will not work in line mode.

If you unit is three-phase, it should be display as follow:





If you unit is single-phase, it should be display as follow:



Notice: in single-phase unit, the modules displays maybe S1, H2, S3 or S1, S2, H3, these condition are normal.

Step 4: If there is no more fault alarm, the system is completely installed.

Step 5: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Notice: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Notice: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

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Solar Charger absorb voltage		Set the Absorb voltage.(Refer to the Charging Curve)
Solar Charger refloat voltage	[אב <u>ָ</u> ץ באנאַ	Set the Refloat voltage.(Refer to the Charging Curve)
Solar Charger Float voltage	[48] 5 7,2 *	Set the Float voltage.(Refer to the Charging Curve)
Solar Charger max current		Set the max output current of the Solar Charge Controller.(Refer to the Charging Curve)
Solar Charger absorb current		Set the absorb current of the Solar Charge Controller.(Refer to the Charging Curve)
Solar Charger low DC cut-off voltage	[אַ טֿ] אַאָר	If the battery voltage is lower than the set point, the Solar Charge Controller will close the output.
Solar Charger high DC cut-off voltage	[50] 500 ,	If the battery voltage is higher than the set point, the Solar Charge Controller will close the output.
Auto restart when overload occurs	[5 [°]] \}-E	Restart enable.(default)
	[5 [°]] ¦, - d	Restart disable.
Auto restart when over temperature occurs	3-43 [58]	Restart enable.(default)
	6367	Restart disable.
Overload bypass: When enabled, the unit will transfer to line	[5] 54E	Bypass enable.(default)
mode if overload occurs in battery mode	[5] 64 [Bypass disable.

Grid-use	Grid-use enable	Enable the inverter to connect to an AC input source.
enable/disable		
	Grid-use disable	Disable the inverter to connect to an AC input source.
	╎╎╵┙	
Low battery		If "Usually-Defined" is selected, low DC cut-off voltage
voltage Protection		and low DC Warning Return Voltage can be referred to
mode		the table 2 of the page 29 in this manual.
	User-Defined	If "User-Defined" is selected, low DC cut-off voltage
		and low DC Warning Return Voltage can be set up by
		program 10 and 11 of the page 18 in this manual.
Output voltage	רבב (גים)	Set the output voltage amplitude.
voltage		
Output frequency		50Hz.(default)
	▏╎╎╢┺╗╏╏╏╏	
		60Hz.
		0012.
Grid charge		Enable grid charge.(default)
enable		
		Disphie suid shares
		Disable grid charge.
	1	
	ה ה°ח ודיין ה	Open or close the Solar Charge Controller output .
Solar Charger		
working	٦ ٦ ١٦ . د°، ٦	
Switch		
Battery type		Select the battery type.(Lead acid or Lithium)
	47 6'h	
	เม _็ อา!.	
Battery AH		Set the AH of the battery.

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LCD Setting

After pressing and holding MENU button for 2 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" or "MUNE" button to confirm the selection and exit.

Setting Programs:

Program	Selectabale option	Description
		Select the setting of inverter.
	[5Ľ] [HR	Select the setting of solar charger.
	[5!] 545	Select the setting of the system.
Power use mode	Load priority mode	PL: Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. If the solar energy is larger than the load and the battery voltage is higher than the max voltage, the solar energy will sell to the grid.
	Match load mode	FL: the energy will never sell to the grid and the solar energy will fully supply to the load.
	Sell mode	FS: the solar energy will Sell to the grid ignore the load.
	Backup UPS mode	UPS: the converter will charger the battery to full
	[] [°]] LIPS	voltage Combine with the Solar Charge Controller.
	Off grid priority mode	PO: the inverter will turn to off grid state when the solar energy is enough.
Maximum charging current(DC)	^ 851 ° (30)	To configure total charging current for solar and grid (Max. charging current=grid charging current+solar charging current the actual parameters in Table 3). (in page 31)
Maximum Grid charging current(DC)	[] [*] 5	The actual parameters in Table 3.(in page 31)
Maximum discharing current (AC)		Maximum Discharging current: To configure Max Discharging current when the inverter is on Grid-tie mode.the actual parameters in Table 2.(in page 29)

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	Narrow	
AC input voltage range	[0\$] FS E	If selected, acceptable AC input voltage range will be within 184-272VAC.
	wide	If selected, acceptable AC input voltage range will be within 105-272 VAC.
	APP-VDE4105	If selected, acceptable AC input voltage range will conform to VDE4105.
Power saving(Search) mode enable/disable	Saving mode disable(default)	If disabled, no matter connect load is low or high, the on/off status of inverter output will not be effected.
	Saving mode enable	If enable, the inverter begins search mode if the AC load connected is pretty low or not detected. The inverter's "search" mode reduces stand-by energy consumption during no-load conditions.
Setting the min voltage point		PL: when the battery voltage is lower than the setting point, the inverter will start to recharge the battery.
		FL: when the battery voltage is lower than the setting point, the inverter will start to recharge the battery.
		FS: when the battery voltage is lower than the setting point, the inverter will start to recharge the battery.
		UPS: no use. PO: when the battery voltage is lower than the setting point, the inverter will start to recharge the battery.
Setting the balance voltage point	(08) 50.0 °	PL: when the battery voltage is higher than the setting point, the inverter will supply the power match the load, don't sell power back to grid. When the battery voltage is lower than the setting point, the inverter will stop discharging from battery.
		FL: when the battery voltage is higher than the setting point, the inverter will supply the power match the load, don't sell power back to grid. When the battery voltage is lower than the setting point, the inverter will stop discharging from battery.

			 FS: when the battery voltage is higher than the setting point, the inverter will discharging with max current. When the battery voltage is lower than the setting point, the inverter will stop discharge from battery. UPS: when the battery voltage is lower than the setting point, the inverter will start to recharge the battery. PO: When the battery voltage is lower than the setting point, the inverter will back to the grid. When the battery voltage is higher than
Setting the max voltage point	[]9	52.0	the setting point, the inverter will stop charging to battery.PL: In this mode, when the battery voltage is higher than the setting point, the inverter will sell power to the grid.When the battery voltage falls to the setting voltage below, the inverter will discharge match the load.
			FL: In this mode when the battery voltage is higher than the setting point, the inverter will discharge match the load.
			FS: In this mode when the battery voltage is higher than the setting point, the inverter will start selling power to the grid.
			UPS: In this mode when the battery voltage is higher than the setting point, the inverter will stop charging to battery.
			PO: When the battery voltage is higher than the setting point, the inverter will back to the off grid state.
low DC cut-off voltage	["]		48V model default setting: 42.0V Setting range is from 40.0V to 48.0V. Increment of each click is 0.1V. Low DC cut-off voltage will befixed to setting value no matter what percentage of load is connected.
low DC recovery voltage			If the inverter is in the low voltage fault state of the battery, the battery voltage higher than the voltage, inverter will remove the battery low voltage fault.
High DC cut-off voltage	[<mark> 2</mark>]	500	48V model default setting: 60.0V Setting range is from 58.0V to 60.0V. Increment of each click is 0.1V. High DC cut-off voltage will befixed to setting value no matter what percentage of load is connected.
Off-Grid enable	On(defau	ult)	Turn on the inverter output when the grid is off.
	Off	NF F	Shut down the inverter output when the grid is off.